

ATMOS ENERGY CORPORATION

Current Rate Summary

Case No. 2010-00257

Firm Service

Base Charge:

Residential (G-1)

-

\$12.50

per meter per month

Non-Residential (G-1)

-

30.00

per meter per month

Transportation (T-4)

-

300.00

per delivery point per month

Transportation Administration Fee

-

50.00

per customer per meter

Rate per Mcf<sup>2</sup>

First

300

<sup>1</sup> Mcf

Next

14,700

<sup>1</sup> Mcf

Over

15,000

Mcf

Sales (G-1)

@

6.4291

per Mcf

@

6.0991

per Mcf

@

5.8291

per Mcf

Transportation (T-4)

@

1.1000

per Mcf

@

0.7700

per Mcf

@

0.5000

per Mcf

Interruptible Service

Base Charge

-

\$300.00

per delivery point per month

Transportation Administration Fee

-

50.00

per customer per meter

Rate per Mcf<sup>2</sup>

First

15,000

<sup>1</sup> Mcf

Over

15,000

Mcf

Sales (G-2)

@

4.9879

per Mcf

@

4.7679

per Mcf

Transportation (T-3)

@

0.6300

per Mcf

@

0.4100

per Mcf

<sup>1</sup> All gas consumed by the customer (sales, transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

<sup>2</sup> DSM, PRP and R&D Riders may also apply, where applicable.

ISSUED: June 28, 2010

Effective:

August 1, 2010

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ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

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<b>Current Gas Cost Adjustments</b> <b>Case No. 2010-00257</b>			
<b><u>Applicable</u></b> For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).  Gas Charge = GCA  GCA = EGC + CF + RF + PBRRF			
<b><u>Gas Cost Adjustment Components</u></b>	<b><u>G - 1</u></b>	<b><u>G-2</u></b>	
EGC (Expected Gas Cost Component)	6.6338	5.6626	(I, I)
CF (Correction Factor)	(1.4210)	(1.4210)	(R, R)
RF (Refund Adjustment)	(0.0135)	(0.0135)	(R, R)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.1298</u>	<u>0.1298</u>	(N, N)
GCA (Gas Cost Adjustment)	<u><u>\$5.3291</u></u>	<u><u>\$4.3579</u></u>	(R, R)

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**Current Transportation**

**Case No. 2010-00257**

The Transportation Rates (T-3 and T-4) for each respective service net monthly rate is as follows:

**System Lost and Unaccounted gas percentage:**

3.45%

				<u>Simple Margin</u>		<u>Non- Commodity</u>		<u>Gross Margin</u>		
<b><u>Transportation Service</u><sup>1</sup></b>										
<b><u>Firm Service (T-4)</u></b>										
First	300	Mcf	@	\$1.1000	+	\$0.0000	=	\$1.1000	per Mcf	(N)
Next	14,700	Mcf	@	0.7700	+	0.0000	=	0.7700	per Mcf	(N)
All over	15,000	Mcf	@	0.5000	+	0.0000	=	0.5000	per Mcf	(N)
 <b><u>Interruptible Service (T-3)</u></b>										
First	15,000	Mcf	@	\$0.6300	+	\$0.0000	=	\$0.6300	per Mcf	(N)
All over	15,000	Mcf	@	0.4100	+	0.0000	=	0.4100	per Mcf	(N)

<sup>1</sup> Excludes standby sales service.

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